

Making Produced Water More Productive

Alternative Uses and Reuse of Produced Water

American Geosciences Institute Webinar

December 11, 2015

Dr. Jeri Sullivan Graham
Los Alamos National Laboratory
Jeri.sullivangraham@state.nm.us
ejs@lanl.gov
505-695-4875

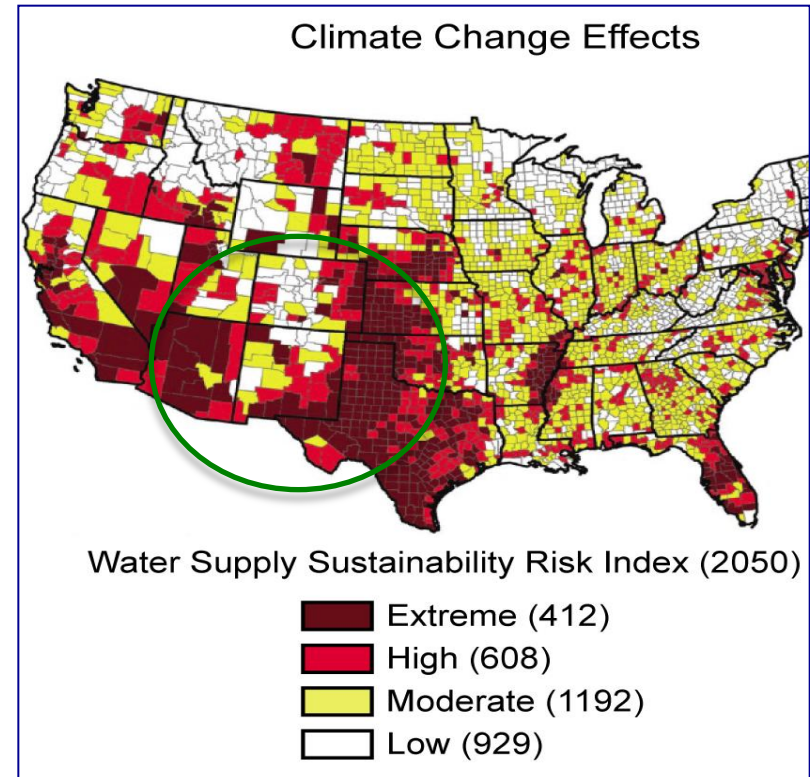


Unclassified 'LA-UR-15-29345'



Southwest & Southern Rocky Mountain Region

- ▶ The region is delicately balanced in terms of water supplies and demands
- ▶ Impacts of climate change and energy production are acute
- ▶ Important water-energy challenges:
 - Climate impacts
 - Disruptive events: fire, floods, infrastructure failure
 - Fully allocated water rights
 - Growing/shifting population
 - Rapid and extensive energy development
 - Uncertainties in water for power production

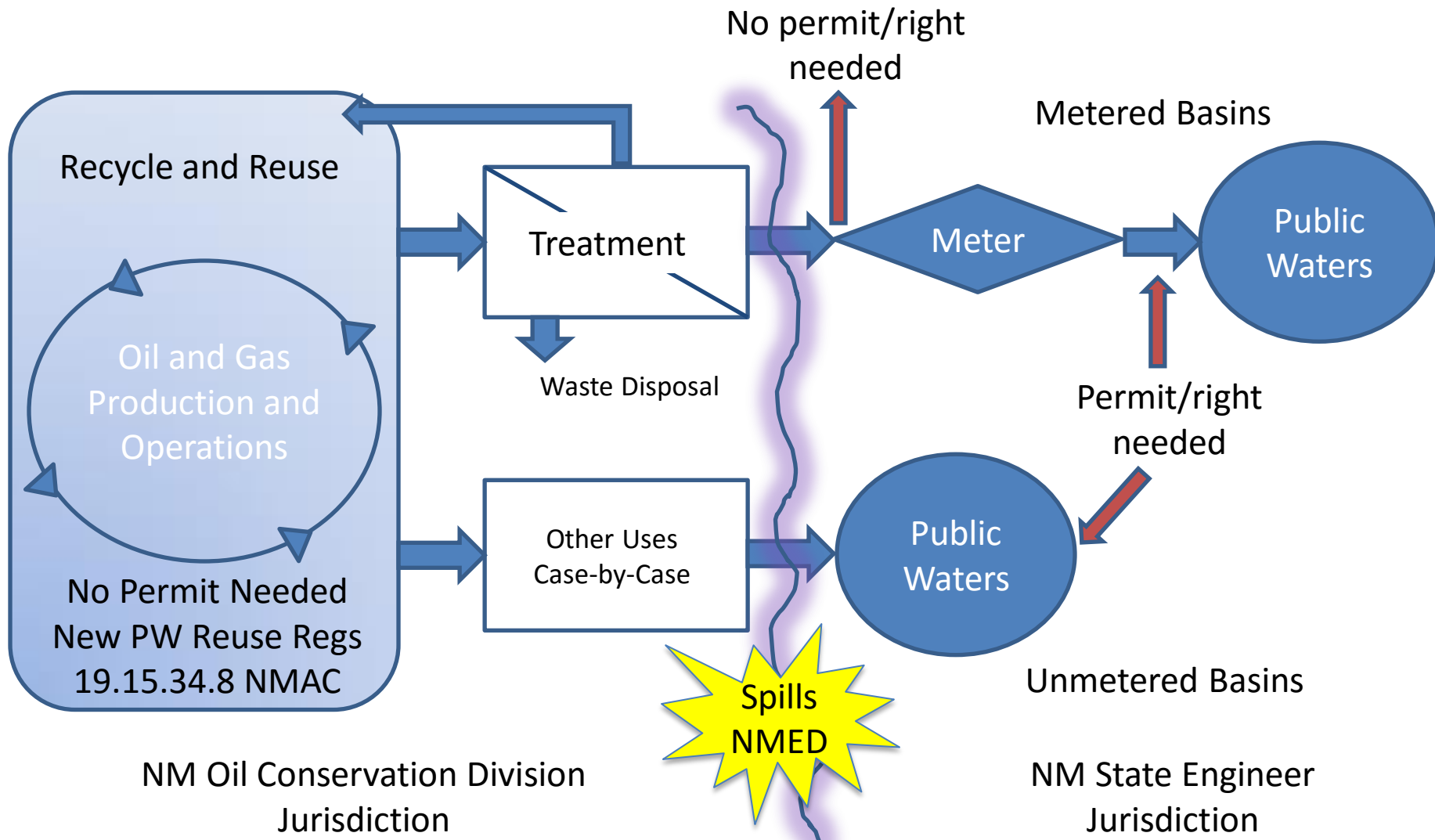


Key Aspects to Implementing PW Use

- **Availability**-right place, right time, right volume
- **Treatment**-Metals, TSS, scale-forming minerals, biologics, organic compounds
- **Liability, Risk Perception and Use Acceptance**
 - Who owns the water? Who owns the minerals? What if something undesirable happens?
 - Industrial Uses-e.g., mining, oil and gas production
 - Other Human Uses-irrigation, industry, drinking
 - Biofuel production and coproducts (animal feed, pharmaceuticals)
- **Safe Use and the Environment**
 - Handling salty water and waste from treatment (concentrate)
 - Operations-spills, corrosion in wells and pipelines, storage
 - Non-impingement on fresh water resources
 - Long-term sustainability of the resource-planned obsolescence?
 - Hydrologic Studies and regional/basin data
- **Policies**-water rights or rights of capture, inter-basin transfers
- **Regulations promoting or inhibiting use (RCRA, state, EPA, etc.)**
- **Market Analysis**
 - Which customer will buy the water? At what price? ...and Scarcity perceptions
- **Infrastructure Investment**
- **Costs**
 - Access (pumping from subsurface)
 - Transport
 - Treatment and waste disposal (solids, liquid concentrate)
- **Financing-Public or Private?**
- **Partnerships with Industry and Localities**

● Build-Own-Operate-Transfer (BOOT), Design-Build-Finance-Transfer (DBFT) and other structures

New Mexico Produced Water Regulatory Framework for Reuse-*a fuzzy dividing line*....



Alternative uses for Produced Water

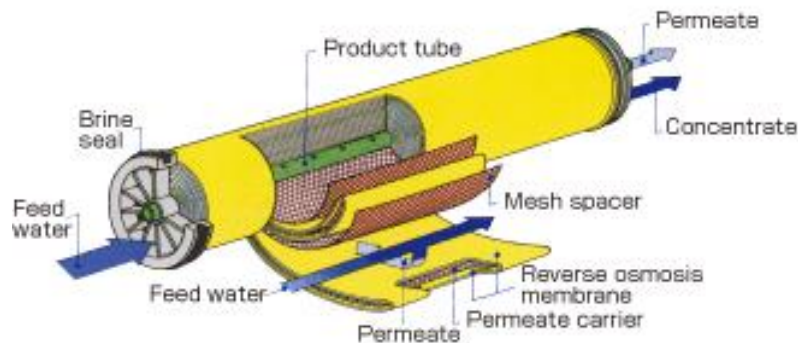
- Reuse in oil and gas production
 - Hydraulic fracturing
 - Steamflooding (California)
- Irrigation (after treatment or dilution)
 - Rangeland rehabilitation
 - Non-food (cotton) crops
- Algal biofuel production
- Potash mining (proposed)

Reuse Criteria for HF

- ▶ Critical treatments for reuse in hydraulic fracturing
 - Solids/TSS
 - Free and colloidal oil
 - Microbes
 - Iron and floc formers
 - Ion balance (divalents; mineral scale inhibition)
 - Boron (cross link disruption)
- ▶ Less critical: pH, salinity. Salinity can be as high as ~200,000 mg/L TDS

Many treatment options

- ▶ Membrane methods
 - Reverse Osmosis
 - Nanofiltration
 - Common in US
 - Usually for seawater

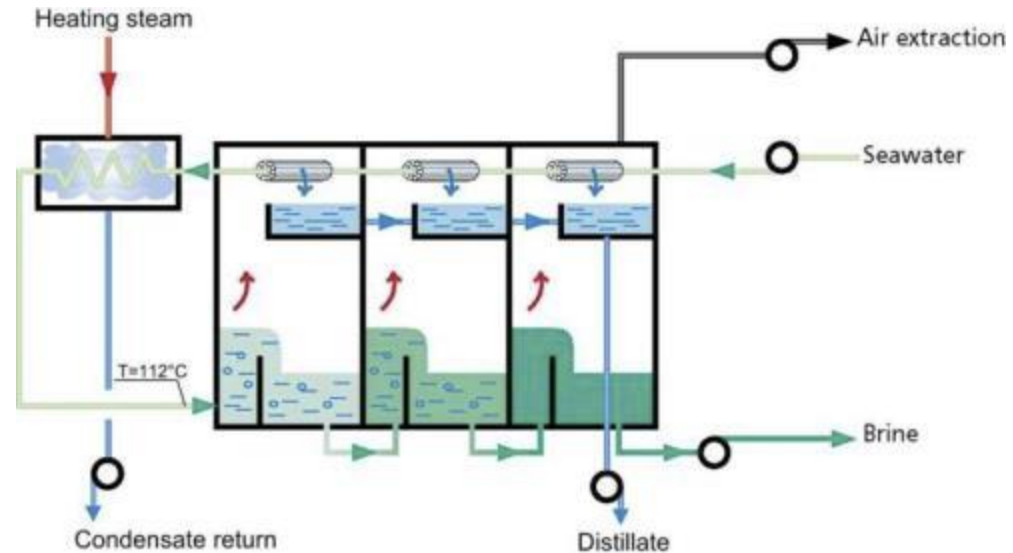


We can recover about 50% of the input water; the rest is concentrated waste that must be disposed at a cost!

More Options

▶ Thermal methods

- Multistage Flash Distillation
- Multiple Effect Distillation
- Solar Thermal
- Most Common in the Mideast (in combo with power gen)
- Now being used for produced water



Solar Distillation
Parabolic trough with heat transfer fluid
(Solar FX—image from New York Times)

A solar receiver in a field in Firelough, Calif. It is part of a project developed by WaterFX to cleanse water at a lower cost than traditional desalination.
Peter DaSilva for The New York Times

More Options

- ▶ Hybrid Membrane/Thermal methods
 - Membrane Distillation
 - Low-Temperature Distillation (LTDis)
- ▶ Electrocoagulation, Capacitive Deionization
 - Uses for specific constituents, lower salinities

	SWRO	SWRO	LTDis
Year	2015	2030 (projection)	2015
Cost of water \$/m ³	0.4–0.7	0.3–0.4	0.25–0.35
Construction \$/m ³	1,000–1,700	500–1,000	500–700
Power use (kWh/m ³)	2.1–2.6	1.3–1.7	0.8–1.3
Recovery ratio (%)	50–55	55–65	80
Plant uptime (%)	70–80		>95

Source: D&WR, February March 2015 p.23

Oil and Gas producers are reducing fresh water consumption

- Treatment goal: 100% PW reuse; retain cross-link gel efficiency

	FW Job	PW w/ EC	PW w/o Treatment
Water Cost	\$250,000	\$0	\$0
Water Treatment	\$0	\$65,000	\$22,500
Water Transport	\$75,000	\$285,000	\$285,000
Pumping Cost	\$1,300,000	\$1,500,000	\$1,500,000
Total Cost	\$1,625,000	\$1,850,000	\$1,807,500

Information
courtesy of Kent
Adams, VP,
Bopco LP

PW Treatment for Steam Generation and Aquifer Recharge

- ▶ California's San Ardo field
- ▶ Treatment to assure discharge water quality standards and Once Through Steam Generator quality requirements
- ▶ Goals: reduce Total Dissolved Solids and Boron while maintaining 75% recovery.
- ▶ Methods: oil removal/sorption, softening, filtration, and Reverse Osmosis.
- ▶ Results: Reuse of water in oilfield and recharge to groundwater via basins. 50,000 bbls per day of treated water for discharge.
- ▶ http://www.veoliawaterstna.com/news-resources/case-studies/opus_technology_aquifer.htm

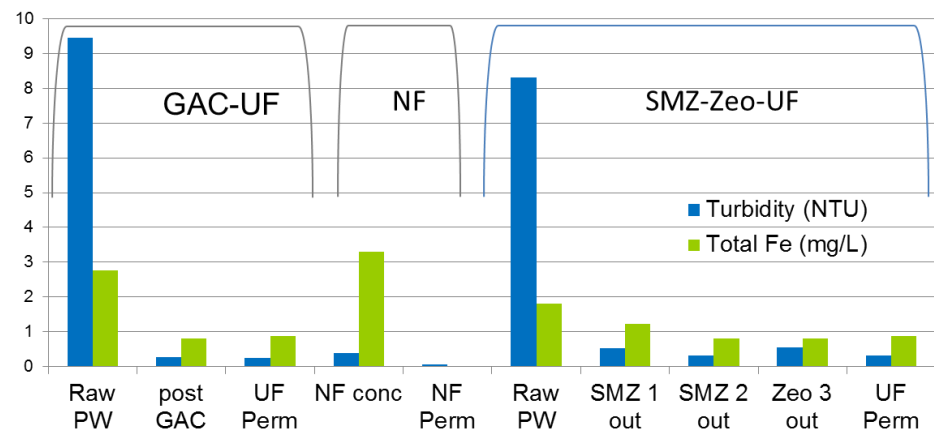
Produced Water Treatment for use in Rangeland Rehabilitation, Bloomfield NM

- Coal bed methane produced water was treated with multiple steps for organic, coal fine, and salt removal
- Water was discharged to comparative rangeland plots to evaluate most appropriate quality for vegetation rehabilitation
- Collaborative effort between Conoco Phillips, small businesses, LANL, SNL, Bureau of Land Management, and State of NM



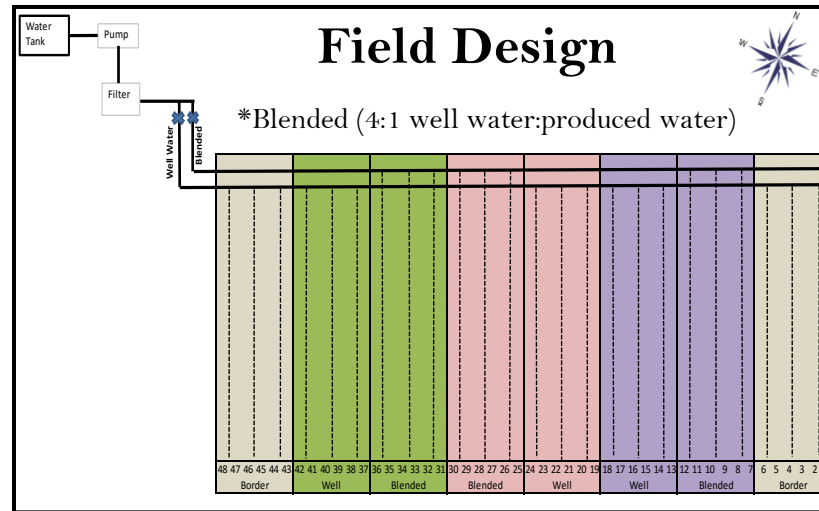
Coal fines accumulating in the modified zeolite filtration medium.

Pretreatment comparison
GAC-UF to SMZ-UF



Cotton Production Using Produced Water

Katie Lewis, Dustin Kelley, and Jaroy Moore
Texas A&M AgriLife Research



Pecos Soil
Characteristics
Hoban silty clay loam
(17% CaCO₃ and 31% gypsum)

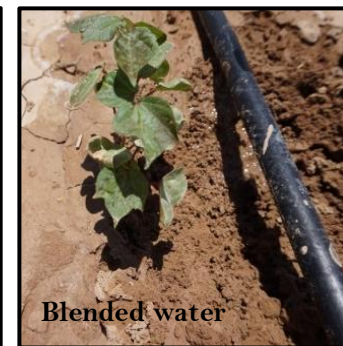
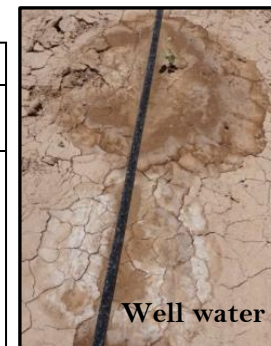
Variety: DP 1359
Planted: 2 June 2015

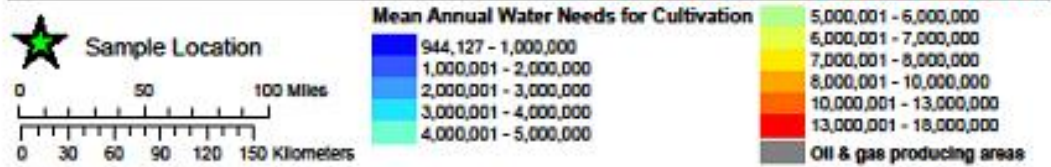
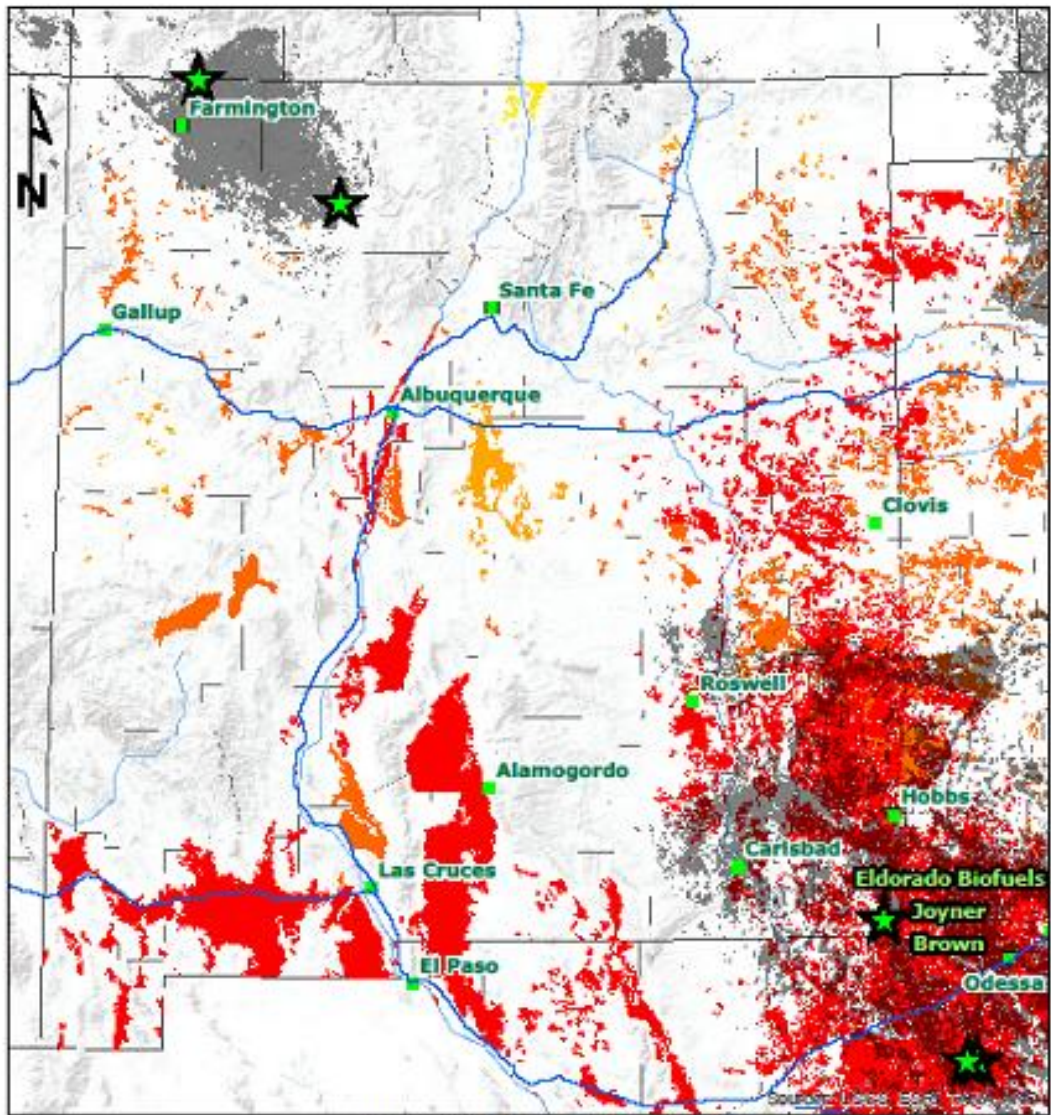
Irrigation Source	Lint Yield (kg/ha)
Well	658
Blended	637

P-value 0.834

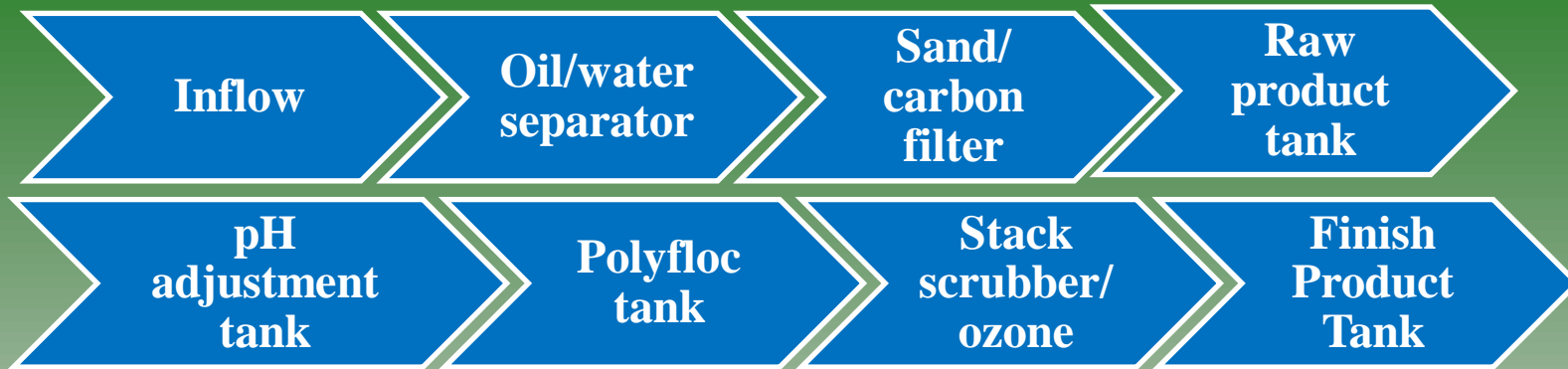
pH	EC	NO ₃ -N	P	K	Ca	Mg	S	Na	SAR
--	dS/m				mg/kg				--
8.7	1.8	22.1	30.0	450	17634	516	482	1373	16.7

Irrigation Source	Depth cm	pH	EC dS/m	NO ₃ -N	P	K	Ca	Mg	S	Na	B	Cl	SAR
		--					mg/kg						--
Blended	0-15	9.0	1.5	9	35	531	14915	575	654	1230	1.6	1018	13.8
	15-30	9.1	1.2	12	26	474	16896	513	476	1347	1.2	896	17.6
	30-60	8.8	1.7	19	19	425	24243	485	528	1349	1.2	1256	15.3
Well	0-15	8.9	2.2	36	35	528	15054	596	835	1751	1.6	1637	17.5
	15-30	9.0	2.1	18	26	471	16352	514	503	1496	1.1	979	17.3
	30-60	8.8	1.8	26	16	409	25706	485	504	1487	1.2	1609	16.9





Produced Water Treatment Process, Jal, NM



- Sampling event on October 4, 2011 at the Jal, NM Facility.
- Sampling points include raw inflow water from an oil well, post oil/water separation, post sand/carbon filtration, post flocculation and post ozone treatment.



Growing algae in Produced Water



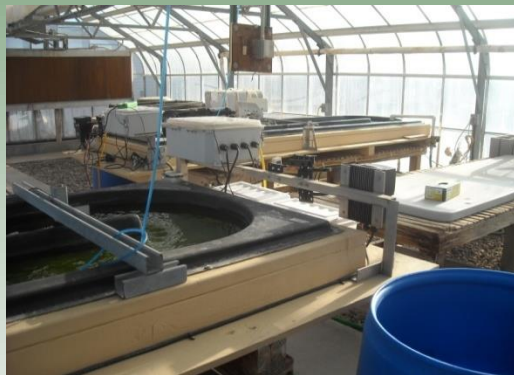
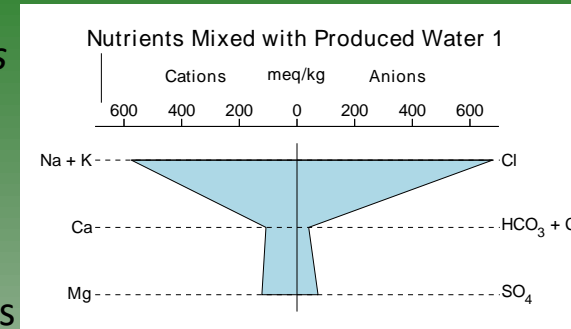
Lab Scale-LANL

N. Salina 1776; *Scenedesmus+Tetracystis*

Salinity 10,000-30,000 mg/L

Testing various salinity ranges (10,000-30,000 mg/L); Cu:Zn ratios; HCO_3^- concentrations (200-1,000 mg/L)

Modeling used to optimize media recipes



Pilot Scale-Texas Agrilife Pecos

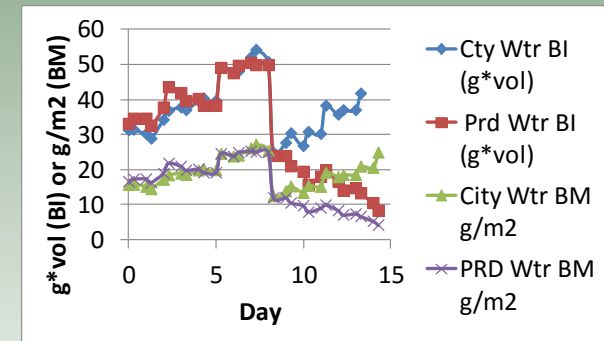
N. Salina 1776;

salinity 19,000-28,000 mg/L

OD=0.6-0.8; AFDW=0.35 g/L;

BI=8-50 g/L

Exhibited low tolerance to higher salinity range



Field Scale-Eldorado Biofuels

Scenedesmus+Tetracystis (Jalgae™);

Salinity 11,000-13,000 mg/L

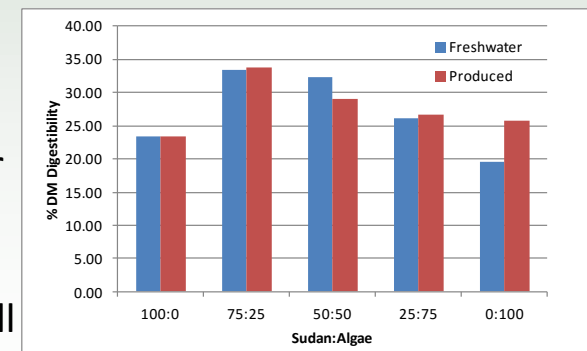
Growing consistently in treated PW

Low concentration commercial fertilizer sources of N, P, K

HCO_3^- concentrations ~700-900 mg/L

Diluent fresh water from local stock well

Quality is similar to FW samples



Contact for more information–

Jeri Sullivan Graham, Ph.D
Los Alamos National Laboratory
ejs@lanl.gov; 505-695-4875 c
New Mexico Energy, Minerals and Natural Resources Department
Jeri.sullivangraham@state.nm.us

photo courtesy of Chip MacLaughlin (chip.maclaughlin@laredopetro.com) accessed 07/25/2014.

Katie L. Lewis
Texas A&M AgriLife Research – Lubbock
katie.lewis@ag.tamu.edu
361-815-3836

